

Natural Gas Services Group, Inc. Reports First Quarter 2019 Earnings

May 9, 2019



MIDLAND, TexasMay 9, 2019- Natural Gas Services Group, Inc. ("NGS" or the "Company") (NYSE:NGS), a leading provider of gas compression equipment and services to the energy industry, today announced financial results for the three months ended March 31, 2019.

For the quarter ended March 31, 2019, NGS reported rental revenue of \$13.4 million compared to \$11.5 million for the quarter ended March 31, 2018. Sequentially, rental revenue increased from \$12.8 million.

The Company reported net income for the first quarter of \$357,000 compared to \$225,000 in the same quarter in 2018 and a loss of \$282,000 in the prior quarter. However, the fourth quarter net loss included an adjustment for income tax expense and interest ("tax adjustment") related to executive compensation of \$633,000. Excluding this tax adjustment net income slightly increased from \$351,000. Earnings per diluted share for the quarter ended March 31, 2019 was 3 cents. Please see discussions of Non-GAAP Financial Measures-Special Items, below.

Highlights of the quarter include:

Revenue: Total revenue for the three months ended March 31, 2019 was \$18.0 million, an increase from \$14.7 million compared to the three months ended March 31, 2018. This increase was primarily driven by a greater number of units being rented, as well as increased rental rates as a result of our move into higher horsepower rentals. We also saw an increase in our compressor sales during first quarter 2019 compared to 2018. Sequentially, total revenue increased by \$1.8 million to \$18.0 million from \$16.2 million, mainly due to higher compressor sales.

Operating Income: Operating income for the three months ended March 31, 2019 decreased to \$209,000 from \$350,000 compared to the same period in the prior year due to lower gross margins, higher indirect costs and depreciation. Sequentially, operating income increased to \$209,000 from \$106,000 mainly due to an increase in revenue for the three months ended March 31, 2019.

Adjusted Gross Margins: Total adjusted gross margin for the three months ended March 31, 2019 increased \$502,000 to \$8.3 million from \$7.8 million for the same period ended March 31, 2018 and as a percentage of revenue decreased to 46% for the three months ended March 31, 2019 compared to 53% for the same period ended March 31, 2018. This decrease is due to the revenue mix shifting towards lower margin sales from higher margin rentals. Sequentially, adjusted gross margin of \$8.3 million for the three months ended in December 31, 2018. Adjusted gross margin as a percentage of revenue decreased to 46% for the three months ended in December 31, 2018. Adjusted gross margin as a percentage of revenue decreased to 46% for the three months ended in December 31, 2018. Adjusted gross margin as a percentage of revenue decreased to 46% for 51% the previous quarter, driven by the same shift in revenues towards lower margin sales from higher margin rentals. Please see discussion of Non-GAAP Financial Measures - Adjusted Gross Margin at the conclusion of this release.

Net Income: Net income for the three months ended March 31, 2019 increased to \$357,000 compared to net income of \$225,000 for the same period in 2018. Sequentially, net income also increased to \$357,000 from a net loss of \$282,000. Excluding the tax adjustment, when comparing sequential periods, net income increased slightly from \$351,000. Please see discussions of Non-GAAP Financial Measures-Special Items, below.

Earnings Per Share: Comparing the first quarter of 2019 versus 2018, earnings per diluted share was 3 cents, up 1 cent from 2018. Sequentially, diluted earnings per share increased to 3 cents from a net loss per diluted share of 2 cents. Excluding the tax adjustment, when comparing sequential periods, earnings per diluted share remained flat. Please see discussions of Non-GAAP Financial Measures-Special Items, below.

Adjusted EBITDA: Adjusted EBITDA increased to \$6.1 million compared to the same period ended March 31, 2018 of \$5.7 million but decreased as a percentage of revenue to 34% from 38% for the three months ended March 31, 2019 and March 31, 2018, respectively. Adjusted EBITDA increased approximately \$296,000 in the sequential quarters and slightly decreased as a percentage of revenue to 34% from 36%. Please see discussion of Non-GAAP Financial Measures - Adjusted EBITDA at the conclusion of this release.

Cash Flow: At March 31, 2019, cash and cash equivalents were \$40.0 million with a bank debt level of \$417,000, all classified as non-current. We had negative net cash flow from operating activities of \$3.9 million during the three months ended of 2019.

Commenting on First Quarter 2019 results, Stephen C. Taylor, President and CEO, said:

"This morning we reported first quarter 2019 results and we are pleased with our operational performance. Our revenues grew 11% sequentially, with all aspects of our business contributing to the increase. Compressor sales were very strong this quarter and our core rental revenues advanced 4%, sequentially. EBITDA was \$6.1 million this quarter, a 5% sequential and 7% year-over-year gain. We continue to construct and commission our large horsepower units, all of which are contracted, and both our medium and large horsepower units show net gains in quarterly utilization. We ended the quarter with almost \$40 million in cash, virtually zero debt and remain positioned to further our growth this year."

Selected data: The tables below show revenues and percentage of total revenues, along with our adjusted gross margin, exclusive of depreciation and amortization, and related percentages of each of our product lines for the three months ended March 31, 2019 and 2018. Adjusted gross margin is the difference between revenue and cost of sales, exclusive of depreciation and amortization.

Revenue Adjusted Gross Margin⁽¹⁾

2018			
	018 2019	2018	2019
	(in thousands)	(in the	
	(in thousands)	(in the	
	(III tilousalius)	(m unc	

Rental								
Sales	\$ 13,387	74 % \$	11,471	78 % \$	7,502	56 % \$	6,767	59 %
	4.125	23%	2.998	20%	426	10 %	807	27 %

Service & Maintenance	•							
	479	3%	249	2%	332	<u>69 % _</u>	184	74 %
Total								
	\$ 17,991	\$	14,718	\$	8,260	46 % <u>\$</u>	7,758	53 %

(1) For a reconciliation of adjusted gross margin to its most directly comparable financial measure calculated and presented in accordance with GAAP, please read "Non-GAAP Financial Measures - Adjusted Gross Margin" below.

Non-GAAP Financial Measure - Adjusted Gross Margin: "Adjusted Gross Margin" is defined as total revenue less cost of sales (excluding depreciation and amortization expense). Adjusted gross margin is included as a supplemental disclosure because it is a primary measure used by management as it represents the results of revenue and cost of sales (excluding depreciation and amortization expense), which are key operating components. Depreciation expense is a necessary element of costs and the ability to generate revenue and selling, general and administrative expense is a necessary cost to support operations and required corporate activities. Management uses this non-GAAP measure as a supplemental measure to other GAAP results to provide a more complete understanding of the company's performance. As an indicator of operating performance, adjusted gross margin should not be considered an alternative to, or more meaningful than, operating income as determined in accordance with GAAP. Adjusted Gross margin may not be comparable to a similarly titled measure of another company because other entities may not calculate adjusted gross margin in the same manner.

The reconciliation of operating income to adjusted gross margin is as follows:

Three months ended March 31,					
(in thousands)					

		2019	 2018
Operating Income	\$	209	\$ 350
Depreciation and amortization		5,558	5,387
Selling, general, and administration expense	S	2,493	 2,021
Adjusted Gross Margin	\$	8,260	\$ 7,758

Non GAAP Financial Measures - Adjusted EBITDA: Adjusted EBITDA: "Adjusted EBITDA" reflects net income or loss before interest, taxes, depreciation and amortization. Adjusted EBITDA is a measure used by analysts and investors as an indicator of operating cash flow since it excludes the impact of movements in working capital items, non-cash charges and financing costs. Therefore, Adjusted EBITDA gives the investor information as to the cash generated from the operations of a business. However, Adjusted EBITDA is not a measure of financial performance under accounting principles GAAP, and should not be considered a substitute for other financial measures of performance. Adjusted EBITDA as calculated by NGS may not be comparable to Adjusted EBITDA as calculated and reported by other companies. The most comparable GAAP measure to Adjusted EBITDA is net income.

Three months anded March 21

The reconciliation of net income to Adjusted EBITDA and gross margin is as follows:

Ad EB

	Inree months ended March 31,	
	(in thousands)	
2019	2018	
Net income \$ 357 \$		225
Interest		
expense 4		3
Provision		
for income		
taxes 153		49
Depreciation		
and		
amortization 5,558		5,387
		5,664

Non GAAP Financial Measures - Special Items: From time to time, management may publicly disclose certain "non-GAAP financial measures", such as adjusted operating income and net income, in our earnings releases, financial presentations or earnings conference calls. These non-GAAP measures are not in accordance with, or a substitute for, measures prepared in accordance with GAAP, and may be different from non-GAAP measures used by other companies. In addition, these non-GAAP measures are not based on any comprehensive set of accounting rules or principles. Non-GAAP measures have limitations in that they do not reflect all of the amounts associated with the Company's results of operations that would be reflected in measures determined in accordance with GAAP.

Adjusted net income reflects net income before the income adjustment related to executive compensation. The reconciliation of reported net (loss) income to adjusted net income for December 31, 2018 is as follows:

		Three mo	onths		
		ende	d		Year ended
					(in thousands, except per share data)
			Diluted Per		
		Condensed	Share C	ondensed	Diluted Per Share
	Reported net (loss) income Income tax adjustment related to	\$ (282)	\$ (0.02) \$	426 \$	0.03
	executive	633	0.05	633	0.05
	compensation	000	0.05	000	0.03
					Conference Call Details: Teleconference: Thursday, May 9, 2019 at 10:00 a.m. Central (11:00 a.m. Eastern). Live via phone by dialing 877-358-7306, pass code "Natural Gas Services". All attendees and participants to the conference call
					should arrange to call in at least 5 minutes prior to the start time.
					Live Webcast: The webcast will be available in listen only mode via our website <u>www.ngsgi.com, investor</u> relations section.
djusted BITDA	Adjusted net \$6,072 \$income	\$ 351	\$ 0.03 \$		Webcast Reply: For those unable to attend or participate, a replay of the conference call will be available within 24 hours on the NGS website at www.ngsgi.com.
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Stephen C. Taylor, President and CEO of Natural Gas Services Group, Inc. will be leading the call and discussing the financial results for the three ended March 31, 2019.

About Natural Gas Services Group. Inc. (NGS): NGS is a leading provider of gas compression equipment to the natural gas industry with a primary focus on the non-conventional gas and oil industry, i.e., coalbed methane, gas and oil shales and tight gas. The Company manufactures, fabricates, rents, sells and maintains natural gas compressors and flare systems for gas and oil production and plant facilities. NGS is headquartered in Midland. Texas with fabrication facilities located in Tulsa. Oklahoma and Midland. Texas and service facilities located in major gas and oil producing basins in the U.S. Additional information can be found at www.ngsgi.com.

Cautionary Note Regarding Forward-Looking Statements:

Except for historical information contained herein, the statements in this release are forward-looking and made pursuant to the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements involve known and unknown risks and uncertainties, which may cause NGS's actual results in future periods to differ materially from forecasted results. Those risks include, among other things, the loss of market share through competition or otherwise; the introduction of competing technologies by other companies; a prolonged, substantial reduction in oil and gas prices which could cause a decline in the demand for NGS's products and services; and new governmental safety, health and environmental regulations which could require NGS to make significant capital expenditures. The forward-looking statements included in this press release are only made as of the date of this press release, and NGS undertakes no obligation to publicly update such forward-looking statements to reflect subsequent events or circumstances. A discussion of these factors is included in the Company's most recent Annual Report on Form 10-K filed with the Securities and Exchange Commission.

For More Information

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www.ngsgi.com

NATURAL GAS SERVICES GROUP, INC. CONDENSED CONSOLIDATED BALANCE SHEETS (in thousands. except per share amounts) (unaudited)

		·
-	March 31.	December 31. 2018
_	2019	
ASSETS		
-		
Current Assets:		
Cash and cash		
	<u>\$ 39,992 \$</u>	<u>52,628</u>
Trade accounts receivable, net of		
allowance for		
doubtful		
accounts of \$299		
and \$291.		
respectively	10.298	7.219
Inventory	35,499	30.974
Prepaid income		
taxes	<u>3,100</u>	<u>3,148</u>
Prepaid expenses		
and other	<u>1.702</u>	<u>2.430</u>
Total current		
assets	<u>90,591</u>	<u>96,399</u>
Long-term		
inventory, net of allowance for		
obsolescence of		
\$19		
_	3.997	3.980
Rental		
equipment, net of		
accumulated		
depreciation of		
\$168,466 and		
<u>\$165,428,</u>		
respectively	<u>179,442</u>	<u>175,886</u>
Property and		
equipment, net of accumulated		
depreciation of		
st1.665 and		
\$11.556.		
respectively	17.134	16.587

Right of use assets - operating				
leases, net of accumulated				
amortization \$36	<u>541</u> 10,039		10,03	÷
Goodwill Intangibles, net of	_		10.03	9
accumulated amortization of				
\$1,789 and				
\$1,758, respectively	1,370		<u>1.40</u>	01
Other assets	1.243		1.10	
Total assets				
LIABILITIES AND	<u>\$304.357</u>	<u>\$</u>	305.40	1
STOCKHOLDERS				
Current . Liabilities:		-		
Accounts payable		<u>s</u>	2.12	
Accrued liabilities Current operating	<u>4,341</u> <u>148</u>		8.74	-
leases	400			
Deferred income Total current	<u>133</u>		<u> </u>	<u>81</u>
liabilities Line of credit.	<u>8,072</u>		<u>10,94</u>	6
non-current				
portion Deferred income	<u>417</u>		<u>41</u>	7
tax liability	32,315		32,15	8
Long-term operating leases	<u>393</u>			÷
Other long-term				
liabilities Total liabilities	<u>1,764</u> 42.961		<u> </u>	
Commitments				
<u>and</u> contingencies				
Stockholders'		-		
Equity: Preferred stock.				
<u>5.000 shares</u> authorized. no				
shares issued or				
outstanding Common stock.				-
30.000 shares				
authorized. par value \$0.01;				
13.133 and 13.005 shares issued				
and outstanding.				
respectively Additional paid-in	<u>131</u>		13	<u>0</u>
capital				
	108.617		<u>107.76</u>	50
Retained	152.648		152.29	
<u>earnings</u> <u>Total</u>	192,040		132.29	<u>-</u>
<u>stockholders'</u> eauity	261.396		260.18	31
			305.40	
		CONF	NATURAL GAS SERVICES GROUP. INC. DENSED CONSOLIDATED INCOME STATEMENTS	
		00111	(in thousands, except earnings per share)	
			<u>(unaudited)</u>	
		-	- <u>Three months ended</u>	
		1	March 31,	_
		- Revenue:	<u>2019</u> <u>2018</u>	_
		<u></u>		
		- Rental	· -	
		income		
			<u>\$13,387 \$</u>	1
Total liabilities and stockholders'				
	<u>\$304,357</u>	<u>s</u>		

Sales

_	4,125	2,998
Service and		
<u>maintenance</u> income		
	170	
_ <u>Total revenue</u>	<u>479</u>	249
Total revenue		
-	<u>17.991</u>	<u>14.718</u>
Operating costs and		
expenses:		
Cost of		
rentals.		
exclusive of depreciation		
and		
amortization stated		
separately		
<u>below</u>		
_	5,885	4,704
Cost of sales.		
exclusive of depreciation		
and		
amortization		
<u>stated</u> separately		
below		
	3.699	2.191
Cost of		
service and maintenance		
maintenance		
-	<u>147</u>	<u>65</u>
<u>Selling.</u> general, and		
administrative		
expense Depreciation	<u>2,493</u>	<u>2,021</u>
and		
amortization	<u>5,558</u>	<u>5,387</u>
<u>Total</u> operating		
costs and		
expenses		
_	<u>17.782</u>	<u>14.368</u>
Operating (loss) income	200	350
Other income	<u>209</u>	350
(expense):		
Interest expense	(4)	(3)
Other income.		_
<u>net</u> Total other	<u>305</u>	<u>(73)</u>
income		
(expense), net		
	<u>301</u>	<u>(76)</u>
Income		
<u>before</u> provision for		
income taxes	<u>510</u>	<u>274</u>
Income tax (bonofit)		
<u>(benefit)</u> expense	<u>153</u>	<u>49</u>
Net income	<u>\$ 357 \$</u>	225
<u>Earnings per</u> share:		
SHOLE.		
Desis	• • • • • •	
	<u>\$ 0.03 \$</u> <u>\$ 0.03 \$</u>	0.02 0.02
Weighted		<u></u>
<u>average</u> shares		
outstanding:	_	
Basic	<u>13.064</u>	<u>12.920</u>

			<u>13,169</u>			
NATURAL GAS SERVICES GROUP. INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (in thousands) (unaudited)						
	j		onths ended rch 31,			
CASH FLOWS ROM OPERATING ACTIVITIES:	2	<u>019</u>	2018			
let income						
djustments to econcile net ncome to net cash used in) provided Y perating activities:	<u>\$</u>	<u>357 \$</u>	225			
epreciation and mortization		5.558	5.387			
Deferred income axes		<u>157</u>	48			

<u>428</u>

<u>(50)</u>

-

<u>67</u>

-.

CASH FLOWS FROM OPERATING ACTIVITIES:

Net income

by

Adjustments to reconcile net income to net cash (used in) provided

operating activities: Depreciation and amortization Deferred income

taxes Stock-based compensation Bad debt (recovery)

allowance Gain on sale of

assets (Gain) loss on company owned life insurance

Changes in operating assets and liabilities:

<u>495</u>

10

(22)

<u>(99)</u>

Trade accounts		
receivables, net	<u>(3.089)</u>	<u>865</u>
Inventory	<u>(4.468)</u>	<u>15</u>
Prepaid expenses		
and prepaid income		
taxes	202	<u>488</u>
Accounts payable		
and accrued		
liabilities	(3.074)	(2.539)
Deferred income	52	109
Other	75	85
NET CASH (USED		
IN) PROVIDED BY		
OPERATING		
ACTIVITIES	(3.846)	5.128
CASH FLOWS		<u></u>
FROM INVESTING ACTIVITIES:		
Purchase of		
property and	(0.420)	(0.740)
equipment	<u>(9.130)</u>	<u>(8,712)</u>
Purchase of		
company owned		
life insurance	<u>(40)</u>	<u>(139)</u>
Proceeds from sale		
of property and		
equipment	11_	
Proceeds from		
insurance claims of		
property and		
equipment	<u> </u>	
NET CASH USED IN		
INVESTING		
ACTIVITIES	<u>(9.148)</u>	<u>(8.851)</u>
CASH FLOWS	_	
FROM FINANCING		
ACTIVITIES:		
Payments from		
other long-term		
liabilities, net	(5)	(9)
Proceeds from	197	(3)
exercise of stock		
	555	157
options	000	157

Diluted

		Taxes paid related		
		to net share		
		settlement of equity	(192)	(49
		awards	(192)	(49)
		NET CASH		
		PROVIDED BY		
		(USED IN)		
		FINANCING		
		ACTIVITIES		
			<u>358</u>	(2.4
			330	<u>(34</u>
		NET CHANGE IN CASH AND CASH		
			(40.626)	(4.07)
		EQUIVALENTS CASH AND CASH	(12.636)	<u>(4.07)</u>
		EQUIVALENTS AT		
		BEGINNING OF		
		PERIOD	<u>52.628</u>	<u>69.20</u>
		CASH AND CASH		0.0.20
		EQUIVALENTS AT		
			<u>\$39,992 \$</u>	<u>65,13</u>
		SUPPLEMENTAL		
		DISCLOSURE OF		
		CASH FLOW		
		INFORMATION:		
		Interest paid	<u>\$ 4 \$</u>	
		Income taxes paid	<u>\$ 4\$</u> <u>\$ 2\$</u>	
		NON-CASH		
		TRANSACTIONS		
		Transfer of rental		
		equipment		
		components to		
		inventory	<u>s - s</u>	4
		Transfer of		
		prepaids to rental		
		equipment and		
			<u>\$ 574 \$</u>	
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		Right of use	Ľ	announcemei warrants th they are sole. esponsible fo the conten accuracy an originality. he informatio containe therei Source Natural Ga Service
		Right of use acquired through	Ľ	warrants the they are sole esponsible fo the conten accuracy an originality he informatio <u>containe</u> therei Source
		Right of use acquired through an operating lease	L L	warrants the they are sole esponsible for the content accuracy an originality of he informatio containe therein Source Natural Ca Service